Program: BE Electrical Engineering

Curriculum Scheme: Revised 2016

## Examination: Third Year Semester V

## Course Code: EEC501 and Course Name: Power System-II

Time: 1 hour

Max. Marks: 50

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Note to the students: - All the Questions are compulsory and carry equal marks.

Q1.	The maximum short circuit current occurs in the case of	
Option A:	Three phase fault	
Option B:	Double line to ground fault	
Option C:	Line to line fault	
Option D:	Single line to ground fault	
Q2.	Zero sequence current is absent during	
Option A:	single line to ground fault	
Option B:	line to line fault	
Option C:	line to line ground fault	
Option D:	double line to ground fault	
Q3.	To protect transmission lines against lightning strokes, following equipment is	
	used	
Option A:	Oil circuit breaker	
Option B:	spacers	
Option C:	isolators	
Option D:	Ground wires	
Q4.	If a travelling-wave travelling along a loss-free overhead line does not result in	
	any reflection after it has reached the far end, then the far end of the line	
Option A:	Terminated with capacitor	
Option B:	open circuited	
Option C:	short circuited	
Option D:	terminated with resistance equal to surge impedance of line	
Q5.	Positive and negative sequence impedances will not be same for	
Option A:	transformer	
Option B:	alternator	
Option C:	feeder	
Option D:	transmission line	
Q6.	Basically a lightning arrester is a	

Option A:	Surge diverter		
Option B:	Surge capacitor		
Option C:	Surge reflector		
Option D:	Surge absorber		
Q7.	For a given base voltage and base volt ampere, per unit impedance value of an		
	element is 'X'. What will be the per unit impedance value of this element when		
	the voltage and volt ampere base are both doubled?		
Option A:	0.5X		
Option B:	2X		
Option C:	4X		
Option D:	X		
Q8.	Which fault is most severe fault in power system		
Option A:	Line to line fault		
Option B:	Line to ground fault		
Option C:	Line to ground fault at alternator terminals		
Option D:	3-phase fault		
Q9.	The arcing ground phenomenon takes place in 3 phase isolated neutral system		
	during fault		
Option A:	line to line fault		
Option B:	line to ground fault		
Option C:	double line to ground fault		
Option D:	3 phase fault		
Q10.	If star connected winding of alternator is impedance grounded than		
Option A:	negative sequence component current will include grounding impedance in its network		
Option B:	positive sequence component current will include grounding impedance in its network		
Option C:	Zero sequence component current will include grounding impedance in its		
	network		
Option D:	All the sequence component current will include grounding impedance in its		
	network		
Q11.	Occurrences of overvoltage is more in Overhead Transmission Lines due to		
Option A:	internal faults		
Option B:	switching surges		
Option C:	external atmospheric conditions such as lightning		
Option D:	corona		
Q12.	The charging current in transmission line increases due to corona effect because		
	corona increases		
Option A:	Line current		

Option B:	Power loss in line	
Option C:	Effective line voltage	
Option D:	Effective conductor diameter	
Q13.	what is BIL	
Option A:	Basic switching impulse insulation level	
Option B:	Basic lighting improve insulation level	
Option C:	Basic lighting impure insulation level	
Option D: Basic insulation level		
Q14.	If line to line fault occurs on phase 'b' and phase 'c' in power system, then sum	
	of current in phase 'b' and phase 'c' is	
Option A:	Twice of current in phase 'b'	
Option B:	Half of current in phase 'b'	
Option C:	Always zero	
Option D:	Equal to current in phase 'a'	
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Q15.	A synchronous machine with low value of short-circuit ratio has	
Option A:	good speed regulation	
Option B:	good voltage regulation	
Option C:	higher stability limit	
Option D:	lower stability limit	
Q16.	The BIL of a power system is usually chosen as	
Option A:	25% to 30% more than the protective level offered by the protective devices	
	(surge arresters etc.)	
Option B:	50% more than the protective level offered by the protective devices (surge	
	arresters etc.)	
Option C:	5% to 10% more than the protective level offered by the protective devices	
	(surge arresters etc.)	
Option D:	Highest lightning Surge voltage expected	
	nighest lighthing surge voltage expected	
Q17.	As the conductor radius increases the disruptive critical voltage	
Q17. Option A:	As the conductor radius increases the disruptive critical voltage Decreases	
Q17. Option A: Option B:	As the conductor radius increases the disruptive critical voltage Decreases Increases	
Q17. Option A: Option B: Option C:	As the conductor radius increases the disruptive critical voltage Decreases Increases Remains same	
Q17. Option A: Option B: Option C: Option D:	As the conductor radius increases the disruptive critical voltage Decreases Increases Remains same Becomes negligible	
Q17. Option A: Option B: Option C: Option D:	As the conductor radius increases the disruptive critical voltage Decreases Increases Remains same Becomes negligible	
Q17. Option A: Option B: Option C: Option D: Q18.	As the conductor radius increases the disruptive critical voltage Decreases Increases Remains same Becomes negligible What happens to the value of the fault current in case of SLG fault, if fault	
Q17. Option A: Option B: Option C: Option D: Q18.	As the conductor radius increases the disruptive critical voltage Decreases Increases Remains same Becomes negligible What happens to the value of the fault current in case of SLG fault, if fault impedance is introduced?	
Q17. Option A: Option B: Option C: Option D: Q18. Option A:	As the conductor radius increases the disruptive critical voltage Decreases Increases Remains same Becomes negligible What happens to the value of the fault current in case of SLG fault, if fault impedance is introduced? The fault current increase	
Q17. Option A: Option B: Option C: Option D: Q18. Option A: Option B:	As the conductor radius increases the disruptive critical voltage Decreases Increases Remains same Becomes negligible What happens to the value of the fault current in case of SLG fault, if fault impedance is introduced? The fault current increase The fault current remains same as in case of SLG fault.	
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Option A:	5 ohms	
Option B:	500 ohms	
Option C:	0.5 ohms	
Option D:	50 ohms	
Q20.	The transmission line with surge impedance of 300 ohm is terminated by load impedance of 300 ohm. The reflection coefficient for system is	
Option A:	2	
Option B:	1	
Option C:	0	
Option D:	0.5	
Q21.	A 500 kVA, 440 V synchronous generator is supplying a passive load of 400kW at 0.8 Lagging Power factor. it has subtransient reactance of 0.1 pu. What is the Value of post fault current for short circuit at generator terminals?	
Option A:	6.97 kA	
Option B:	10.63 kA	
Option C:	16.20 kA	
Option D:	10 kA	
Q22.	When ratio of phase voltage in kV to disruptive critical voltage in kV is greater	
	than 1.8, corona power loss is calculated by	
Option A:	Peek's formula	
Option B:	Peterson's formula	
Option C:	Knee's formula	
Option D:	Anderson's formula	
Q23.	Symmetrical component used in fault analysis because	
Option A:	The number of equation become smaller	
Option B:	The sequence network do not have mutual coupling	
Option C:	The results are required in terms of symmetrical components	
Option D:	It gives most accurate value of fault current	
Q24.	The per unit impedance of an alternator corresponding to base values 13.2 kV	
	and 300 MVA is 0.2 pu. the p. u Value of the impedance for base values 13.8 kV	
	and 50 MVA in pu will be	
Option A:	1	
Option B:	0.105	
Option C:	0.305	
Option D:	0.145	
Q25.	If transmission line is terminated with impedance equal to surge impedance of	
	line, then value of reflected voltage is	
Option A:	Zero	
Option B:	Equal to forward voltage	

Option C:	Twice of forward voltage	
Option D:	Half of forward voltage	

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Question	Correct Option (Enter either 'A' or 'B' or 'C' or 'D')
Q1.	А
Q2.	В
Q3.	D
Q4	D
Q5	В
Q6	А
Q7	А
Q8.	С
Q9.	В
Q10.	С
Q11.	С
Q12.	D
Q13.	D
Q14.	С
Q15.	D
Q16.	А

Q17.	В
Q18.	D
Q19.	А
Q20.	С
Q21.	А
Q22.	А
Q23.	В
Q24.	С
Q25.	А